

Table 21. PAD District 5--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	47,050	-	36,537	0	-131	715	82,741	0	0	52,681
Natural Gas Liquids and LRGs	2,103	1,656	79	0	-	-486	2,125	526	1,673	5,342
Pentanes Plus	961	-	0	0	-	-40	692	21	288	171
Liquefied Petroleum Gases	1,142	1,656	79	0	-	-446	1,433	505	1,385	5,171
Ethane/Ethylene	3	0	0	0	-	0	0	0	3	0
Propane/Propylene	403	1,704	79	0	-	-150	0	504	1,832	1,986
Normal Butane/Butylene	323	134	0	0	-	-228	950	1	-266	2,581
Isobutane/Isobutylene	413	-182	0	0	-	-68	483	0	-184	604
Other Liquids	-	-	2,900	1,431	2,723	2,533	3,688	163	670	45,425
Other Hydrocarbons/Oxygenates	-	-	749	0	2,993	295	3,284	163	0	1,862
Unfinished Oils	-	-	963	90	-	887	-504	0	670	21,511
Motor Gasoline Blend. Comp. (MGBC)	-	-	1,188	1,341	-270	1,351	908	0	0	22,052
Reformulated	-	-	0	1,341	267	1,241	367	0	0	11,754
Conventional	-	-	1,188	0	-537	110	541	0	0	10,298
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	92,241	4,382	2,442	365	1,690	-	7,302	90,438	41,776
Finished Motor Gasoline	-	45,104	413	1,898	365	-377	-	307	47,850	7,806
Reformulated	-	33,608	0	0	-267	-250	-	2	33,589	869
Conventional	-	11,496	413	1,898	632	-127	-	304	14,261	6,937
Finished Aviation Gasoline	-	45	0	34	-	-14	-	0	93	348
Kerosene-Type Jet Fuel	-	13,438	1,743	175	-	119	-	981	14,256	9,127
Kerosene	-	-4	0	0	-	9	-	3	-16	98
Distillate Fuel Oil	-	17,714	430	335	-	1,545	-	467	16,467	12,823
15 ppm sulfur and under	-	574	233	0	-	-44	-	0	851	573
Greater than 15 ppm to 500 ppm sulfur	-	14,134	108	335	-	1,432	-	155	12,990	9,437
Greater than 500 ppm sulfur	-	3,006	89	0	-	157	-	312	2,626	2,813
Residual Fuel Oil ^e	-	4,400	1,687	0	-	119	-	1,598	4,370	5,894
Less than 0.31 percent sulfur	-	213	0	0	-	-46	-	-	-	197
0.31 to 1.00 percent sulfur	-	1,341	275	0	-	66	-	-	-	1,610
Greater than 1.00 percent sulfur	-	2,846	1,412	0	-	146	-	-	-	3,904
Petrochemical Feedstocks	-	299	0	0	-	25	-	-	274	154
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	299	0	0	-	25	-	-	274	154
Special Naphthas	-	34	0	0	-	8	-	296	-270	27
Lubricants	-	547	25	0	-	101	-	68	403	1,198
Waxes	-	0	16	0	-	0	-	21	-5	0
Petroleum Coke	-	4,995	20	-	-	33	-	3,492	1,490	2,587
Marketable	-	3,995	20	-	-	33	-	3,492	490	2,587
Catalyst	-	1,000	-	-	-	-	-	0	1,000	-
Asphalt and Road Oil	-	1,470	48	0	-	100	-	61	1,357	1,524
Still Gas	-	3,972	-	-	-	-	-	0	3,972	-
Miscellaneous Products	-	227	0	0	-	22	-	8	197	190
Total	49,153	93,897	43,898	3,873	2,957	4,452	88,554	7,991	92,780	145,224

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."